

August 19, 2022

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 22-19-EL Rhode Island Energy's Electric Pension Adjustment Factor Filing  
For the Twelve-Month Period Ending March 31, 2022  
Responses to Division Data Requests – Set 1**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy (“Rhode Island Energy” or the “Company”), I have enclosed the Company’s responses to the First Set of Data Requests issued by the Division of Public Utilities and Carriers in the above-referenced docket.

Thank you for your attention to this matter. If you have any questions, please contact me at (401) 709-3337.

Sincerely,



Leticia C. Pimentel

Enclosure

cc: Docket 22-19-EL Service List  
Leo Wold, Esq.  
John Bell, Division  
Al Mancini, Division

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Heidi J. Seddon

August 19, 2022

Date

**Docket No. 22-19-EL – The Narragansett Electric Company d/b/a Rhode Island Energy  
Pension Adjustment Factor  
Service List as of 8/19/2022**

<b>Name/Address</b>	<b>E-mail Distribution</b>	<b>Phone</b>
<b>The Narragansett Electric Company d/b/a Rhode Island Energy</b> Leticia Pimentel, Esq. Robinson & Cole LLP One Financial Plaza, 14th Floor Providence, RI 02903	<a href="mailto:lpimentel@rc.com">lpimentel@rc.com</a> ;	401-709-3337
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	<a href="mailto:cobrien@pplweb.com">cobrien@pplweb.com</a> ;	
	<a href="mailto:JHutchinson@pplweb.com">JHutchinson@pplweb.com</a>	
	<a href="mailto:AMarcaccio@pplweb.com">AMarcaccio@pplweb.com</a>	
	<a href="mailto:jscanlon@pplweb.com">jscanlon@pplweb.com</a> ;	
	<a href="mailto:JOliveira@pplweb.com">JOliveira@pplweb.com</a>	
	<a href="mailto:SBriggs@pplweb.com">SBriggs@pplweb.com</a>	
<b>National Grid</b> Ann Leary Jeffrey Oliveira Robin Pieri William R. Richer Melissa Little James Allen Theresa Burns	<a href="mailto:Ann.leary@nationalgrid.com">Ann.leary@nationalgrid.com</a> ;	
	<a href="mailto:Robin.pieri@nationalgrid.com">Robin.pieri@nationalgrid.com</a> ;	
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	<a href="mailto:James.H.Allen@nationalgrid.com">James.H.Allen@nationalgrid.com</a> ;	
	<a href="mailto:Theresa.burns@nationalgrid.com">Theresa.burns@nationalgrid.com</a> ;	
<b>Division of Public Utilities (Division)</b> Christy Hetherington, Esq. RI Division of Public Utilities & Carriers 89 Jefferson Boulevard	<a href="mailto:Christy.hetherington@dpuc.ri.gov">Christy.hetherington@dpuc.ri.gov</a> ;	401-7880-
	<a href="mailto:John.bell@dpuc.ri.gov">John.bell@dpuc.ri.gov</a> ;	
	<a href="mailto:Margaret.I.hogan@dpuc.ri.gov">Margaret.I.hogan@dpuc.ri.gov</a> ;	

Warwick, RI 02888	<a href="mailto:Paul.roberty@dpuc.ri.gov">Paul.roberty@dpuc.ri.gov</a> ;	
David Efron Berkshire Consulting 12 Pond Path North Hampton, NH 03862-2243	<a href="mailto:Djeffron@aol.com">Djeffron@aol.com</a> ;	603-964-6526
<b>File an original &amp; five (5) copies w/:</b> Luly E. Massaro, Commission Clerk Cynthia Wilson-Frias, Esq. Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	<a href="mailto:Luly.massaro@puc.ri.gov">Luly.massaro@puc.ri.gov</a> ;	401-780-2107
	<a href="mailto:Cynthia.WilsonFrias@puc.ri.gov">Cynthia.WilsonFrias@puc.ri.gov</a> ;	
	<a href="mailto:Todd.bianco@puc.ri.gov">Todd.bianco@puc.ri.gov</a> ;	
	<a href="mailto:Alan.nault@puc.ri.gov">Alan.nault@puc.ri.gov</a> ;	

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
RIPUC Docket No. 22-19-EL

In Re: 2022 Pension Adjustment Factor Filing  
For the Twelve-Month Period Ending March 31, 2022  
Responses to the Division's First Set of Data Requests  
Issued on August 12, 2022

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Division 1-1

Request:

Please provide Schedule JDO/JHA-1 through JDO/JHA-4 in Excel format.

Response:

Please see Attachment DIV 1-1-1 through Attachment DIV 1-1-4 in Excel format:

- Attachment DIV 1-1-1: JDO/JHA-1
- Attachment DIV 1-1-2: JDO/JHA-2
- Attachment DIV 1-1-3: JDO/JHA-3
- Attachment DIV 1-1-4: JDO/JHA-4

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
RIPUC Docket No. 22-19-EL  
In Re: 2022 Pension Adjustment Factor Filing  
For the Twelve-Month Period Ending March 31, 2022  
Responses to the Division's First Set of Data Requests  
Issued on August 12, 2022

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Division 1-2

Request:

Referring to Schedule JDO/JHA-1, Page 1, please provide supporting documentation for the Current Year actual Pension/PBOP Expense Direct, Current Year actual Service Company Pension/PBOP Expense, Current Year actual Affiliate Pension/PBOP Expense and FY 2022 Pension/PBOP Costs Recovered Through Integrated Facilities Agreement (IFA).

Response:

Please see Attachment DIV 1-2 for the supporting documentation for the Current Year actual Pension/PBOP Expense Direct, Current Year actual Service Company Pension/PBOP Expense, Current Year actual Affiliate Pension/PBOP Expense and FY 2022 Pension/PBOP Costs Recovered Through Integrated Facilities Agreement.

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Pension  
FY 2022 (April 2021 - March 2022)

**Pension Costs Charged to The Narragansett Electric Company-Electric**

G/L Account - Key (Not Compounded)	(Multiple Items)
L03 Cost Type	(Multiple Items)
Receiving Segment - Key	(Multiple Items)

	(a)	(b)	(c)	(d)	(e)	(f) = (b) + (c) + (e)	(g) = (d)	(h) = (f) + (g)
Row Labels	Sum of CAPEX - Amount	Sum of COR - Amount	Sum of OPEX - Amount	Sum of Other Balance Sheet - Amount	Total BS - Amount	Total OPEX - Amount	Total - Amount	
<b>Narragansett Electric Co</b>								
Boston Gas Company				378		-	378	378
Brooklyn Union Gas-KEDNY				1,037	7	7	1,037	1,044
KS Gas East Corp-KEDLI				190		-	190	190
Massachusetts Electric Co	31,656	2,398	55,960	52	34,105	55,960	90,065	90,065
Narragansett Electric Co	2,096,574	334,399	4,586,533	40,211	2,471,183	4,586,533	7,057,716	7,057,716
NG Engineering Svcs, LLC			83			-	83	83
NGUSA Service Company	1,083,308	28,736	2,197,882	61,492	1,173,537	2,197,882	3,371,419	3,371,419
Niagara Mohawk Power Corp	18,746	153	39,626	4,688	23,587	39,626	63,213	63,213
<b>Grand Total</b>	<b>3,230,284</b>	<b>365,686</b>	<b>6,881,688</b>	<b>106,450</b>	<b>3,702,420</b>	<b>6,881,688</b>	<b>10,584,109</b>	<b>10,584,109</b>
<b>Total from above</b>	<b>3,230,284</b>	<b>365,686</b>	<b>6,881,688</b>	<b>106,450</b>	<b>3,702,420</b>	<b>6,881,688</b>	<b>10,584,109</b>	<b>10,584,109</b>
Deferrals - Electric			(2,805,572)			-	(2,805,572)	(2,805,572)
Recoveries-Electric			2,364,898			-	2,364,898	2,364,898
Prior Period Adj-Electric			97,223			-	97,223	97,223
Adjusted variance in SAP CO vs. FI)-Electric			(0)			-	(0)	(0)
<b>Adjusted Total</b>	<b>3,230,284</b>	<b>365,686</b>	<b>7,225,140</b>	<b>106,450</b>	<b>3,702,420</b>	<b>7,225,140</b>	<b>10,927,560</b>	<b>10,927,560</b>
Total Direct	2,096,574	334,399	4,929,985	40,211	2,471,183	4,929,985	7,401,168	7,401,168
Total Charged from ServCo	1,083,308	28,736	2,197,882	61,492	1,173,537	2,197,882	3,371,419	3,371,419
Total Charged from Affiliates	50,402	2,551	97,274	4,747	57,700	97,274	154,973	154,973
<b>Total</b>	<b>3,230,284</b>	<b>365,686</b>	<b>7,225,140</b>	<b>106,450</b>	<b>3,702,420</b>	<b>7,225,140</b>	<b>10,927,560</b>	<b>10,927,560</b>

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
PBOP  
FY 2022 (April 2021 - March 2022)

**PBOP Costs Charged to The Narragansett Electric Company-Electric**

G/L Account - Key (Not Compounded) (Multiple Items)  
L03 Cost Type (Multiple Items)  
Receiving Segment - Key (Multiple Items)

	(a)	(b)	(c)	(d)	(e)	(f) = (b) + (c) + (e)	(g) = (d)	(h) = (f) + (g)
Row Labels	Sum of CAPEX - Amount	Sum of COR - Amount	Sum of OPEX - Amount	Sum of Other Balance Sheet - Amount	Total BS - Amount	Total OPEX - Amount	Total - Amount	
<b>Narragansett Electric Co</b>								
Boston Gas Company				94		-	94	94
Brooklyn Union Gas-KEDNY				327	2	2	327	330
KS Gas East Corp-KEDLI				152		-	152	152
Massachusetts Electric Co	8,735	588		15,665	15	9,338	15,665	25,003
Narragansett Electric Co	616,136	98,626		339,677	11,756	726,518	339,677	1,066,195
NG Engineering Svcs, LLC				50		-	50	50
NGUSA Service Company	328,894	8,764		(155,440)	18,691	356,349	(155,440)	200,909
Niagara Mohawk Power Corp	11,853	95		26,046	2,928	14,875	26,046	40,922
<b>Grand Total</b>	<b>965,618</b>	<b>108,073</b>		<b>226,572</b>	<b>33,391</b>	<b>1,107,082</b>	<b>226,572</b>	<b>1,333,654</b>
Total from above	965,618	108,073		226,572	33,391	1,107,082	226,572	1,333,654
Deferrals - Electric				5,889,255		-	5,889,255	5,889,255
Recoveries - Electric				(5,567,797)		-	(5,567,797)	(5,567,797)
Prior Period Adj-Electric				(36,213)		-	(36,213)	(36,213)
Adjusted 9variance in SAP CO vs. FI)-Electric				1,550		-	1,550	1,550
<b>Adjusted Total</b>	<b>965,618</b>	<b>108,073</b>		<b>(60,223)</b>	<b>33,391</b>	<b>1,107,082</b>	<b>(60,223)</b>	<b>1,046,859</b>
Total Direct	616,136	98,626		52,882	11,756	726,518	52,882	779,400
Total Charged from ServCo	328,894	8,764		(155,440)	18,691	356,349	(155,440)	200,909
Total Charged from Affiliates	20,587	683		42,335	2,945	24,215	42,335	66,550
<b>Total</b>	<b>965,618</b>	<b>108,073</b>		<b>(60,223)</b>	<b>33,391</b>	<b>1,107,082</b>	<b>(60,223)</b>	<b>1,046,859</b>

Narragansett Electric Company  
Integrated Facilities Agreement  
Total Pension plus OPEB in IFA  
Twelve Months Ended March 31, 2022

Line	Month	Total Pension Expense	Less Deferrals/Recoveries	Pension Expense for IFA Calc	Times Salary and Wage Allocator	Total Pension Expense In IFA	Monthly OPEB \$ Amount fixed per Tariff	Times Salary and Wage Allocator	Total OPEB Expense In IFA	Total Pension plus OPEB in IFA
1	Apr-2021	470,766	(1,924)	472,690	11.03%	52,138	750,000	11.03%	82,725	134,863
2	May-2021	35,046	(323,771)	358,817	11.03%	39,577	750,000	11.03%	82,725	122,302
3	Jun-2021	374,053	(447,047)	821,100	11.35%	93,195	750,000	11.35%	85,125	178,320
4	Jul-2021	747,084	86,602	660,482	11.35%	74,965	750,000	11.35%	85,125	160,090
5	Aug-2021	947,637	406,283	541,355	11.35%	61,444	750,000	11.35%	85,125	146,569
6	Sep-2021	(227,136)	(1,341,836)	1,114,700	11.35%	126,518	750,000	11.35%	85,125	211,643
7	Oct-2021	619,398	88,292	531,106	11.35%	60,280	750,000	11.35%	85,125	145,405
8	Nov-2021	587,358	(166,121)	753,479	11.23%	84,616	750,000	11.23%	84,225	168,841
9	Dec-2021	880,274	381,017	499,256	11.23%	56,066	750,000	11.23%	84,225	140,291
10	Jan-2022	795,936	420,725	375,211	11.27%	42,286	750,000	11.27%	84,525	126,811
11	Feb-2022	825,002	182,497	642,505	11.27%	72,410	750,000	11.27%	84,525	156,935
12	Mar-2022	826,272	274,609	551,663	10.85%	59,855	750,000	10.85%	81,375	141,230
13	Total FY 2022	6,881,689	(440,674)	7,322,363		823,351.59	9,000,000		1,009,950	1,833,302

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
RIPUC Docket No. 22-19-EL  
In Re: 2022 Pension Adjustment Factor Filing  
For the Twelve-Month Period Ending March 31, 2022  
Responses to the Division's First Set of Data Requests  
Issued on August 12, 2022

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Division 1-3

Request:

Referring to Schedule JDO/JHA-1, Page 2, please provide supporting documentation for the amounts on Lines (10), (11), (14) and (15).

Response:

Please see Attachment DIV 1-3-1 for the supporting documentation for the Current Year actual Pension Capitalized Amount that is reported on Schedule JDO/JHA-1, Page 2, Lines (10) and (11). The amounts reported in Column (b), Lines (10) and (11) are from FY 2021 (RIPUC Docket No. 5179); they are only used to calculate the Five Quarter Average for the Cumulative Under/(Over) Funding on Line (21) on Schedule JDO/JHA-1, Page 2 and are not supported on Attachment DIV 1-3-1.

Please see Attachment DIV 1-3-2 for the supporting documentation for the Company's Contribution for Pension that is reported on Schedule JDO/JHA-1, Page 2, Line (14).

Line 15 is a sum of Line (3), Line (5) and Line (11).

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Pension  
FY 2022 (April 2021 - March 2022)

**Pension Costs Charged to The Narragansett Electric Company-Electric**

G/L Account - Key (Not Compounded)	(Multiple Items)
L03 Cost Type	(Multiple Items)
Receiving Segment - Key	(Multiple Items)

	(a)	(b)	(c)	(d)	(e)	(f) = (b) + (c) + (e)	(g) = (d)	(h) = (f) + (g)
Row Labels	Sum of CAPEX - Amount	Sum of COR - Amount	Sum of OPEX - Amount	Sum of Other Balance Sheet - Amount	Total BS - Amount	Total OPEX - Amount	Total - Amount	
<b>Narragansett Electric Co</b>								
<b>Direct</b>	<b>2,096,574</b>	<b>334,399</b>	<b>4,586,533</b>	<b>40,211</b>	<b>2,471,183</b>	<b>4,586,533</b>	<b>7,057,716</b>	
Q1	581,983	99,604	294,931	10,395	691,982	294,931	986,913	
Q2	553,084	97,757	729,912	11,601	662,441	729,912	1,392,353	
Q3	448,492	58,441	1,484,969	8,752	515,684	1,484,969	2,000,653	
Q4	513,015	78,598	2,076,721	9,463	601,076	2,076,721	2,677,797	
<b>ServCo</b>	<b>1,083,308</b>	<b>28,736</b>	<b>2,197,882</b>	<b>61,492</b>	<b>1,173,537</b>	<b>2,197,882</b>	<b>3,371,419</b>	
Q1	334,093	8,490	565,081	18,199	360,782	565,081	925,863	
Q2	264,220	8,614	704,789	15,856	288,691	704,789	993,480	
Q3	253,927	6,413	578,008	13,494	273,834	578,008	851,842	
Q4	231,068	5,219	350,004	13,943	250,230	350,004	600,234	
<b>Affiliate</b>	<b>50,402</b>	<b>2,551</b>	<b>97,274</b>	<b>4,747</b>	<b>57,700</b>	<b>97,274</b>	<b>154,973</b>	
Q1	12,087	159	19,854	1,112	13,358	19,854	33,212	
Q2	12,468	135	32,883	1,172	13,775	32,883	46,657	
Q3	14,179	2,110	24,053	1,155	17,444	24,053	41,497	
Q4	11,667	147	20,484	1,308	13,123	20,484	33,607	
<b>Grand Total</b>	<b>3,230,284</b>	<b>365,686</b>	<b>6,881,688</b>	<b>106,450</b>	<b>3,702,420</b>	<b>6,881,688</b>	<b>10,584,109</b>	
Total from above	3,230,284	365,686	6,881,688	106,450	3,702,420	6,881,688	10,584,109	
Deferrals - Electric			(2,805,572)		-	(2,805,572)	(2,805,572)	
Recoveries-Electric			2,364,898		-	2,364,898	2,364,898	
Prior Period Adj-Electric			97,223		-	97,223	97,223	
Adjusted variance in SAP CO vs. FI)-Electric			(0)		-	(0)	(0)	
<b>Adjusted Total</b>	<b>3,230,284</b>	<b>365,686</b>	<b>7,225,140</b>	<b>106,450</b>	<b>3,702,420</b>	<b>7,225,140</b>	<b>10,927,560</b>	
Q1	928,163	108,253	1,652,607	29,705	1,066,122	1,652,607	2,718,729	
Q2	829,772	106,505	2,219,314	28,629	964,907	2,219,314	3,184,221	
Q3	716,598	66,964	1,783,841	23,401	806,962	1,783,841	2,590,803	
Q4	755,751	83,964	1,569,379	24,714	864,429	1,569,379	2,433,808	
<b>Total</b>	<b>3,230,284</b>	<b>365,686</b>	<b>7,225,140</b>	<b>106,450</b>	<b>3,702,420</b>	<b>7,225,140</b>	<b>10,927,560</b>	

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
Pension  
FY 2022 (April 2021 - March 2022)

**Pension Costs Originated from The Narragansett Electric Company**

G/L Account - Key (Not Compounded) (Multiple Items)  
L03 Cost Type (Multiple Items)

	(a)	(b)	(c)	(d)	(e)	(f) = (b) + (c) + (e)	(g) = (d)	(h) = (f) + (g)
Row Labels	Sum of CAPEX - Amount	Sum of COR - Amount	Sum of OPEX - Amount	Sum of Other Balance Sheet - Amount	Total B/S - Amount	Total OPEX - Amount	Total - Amount	
<b>Narragansett Electric Co</b>								
<b>ServCo/Other Affiliates</b>	<b>44,760</b>	<b>1,944</b>	<b>47,963</b>	<b>350</b>	<b>47,055</b>	<b>47,963</b>	<b>95,018</b>	
Q1	13,951	374	11,758		14,325	11,758	26,082	
Q2	9,026	390	10,609	14	9,431	10,609	20,040	
Q3	8,027	842	12,183	35	8,903	12,183	21,086	
Q4	13,757	338	13,413	301	14,396	13,413	27,809	
<b>Grand Total</b>	<b>44,760</b>	<b>1,944</b>	<b>47,963</b>	<b>350</b>	<b>47,055</b>	<b>47,963</b>	<b>95,018</b>	

The Narragansett Electric Company  
Pension and PBOP Funding June 1, 2021 through June 30, 2022

Line No.	Date	Major Plan Category	Trust Short Name	Paying Company	Amount by Company	Plan Type	Contribution Type	Contribution Fiscal Year
1	7/15/2021	National Grid	NG FAPP	The Narragansett Electric Company	1,149,500	Pension	Regular	FY2022
2	10/14/2021	National Grid	NG FAPP	The Narragansett Electric Company	1,149,500	Pension	Regular	FY2022
3	2/15/2022	National Grid	NG FAPP	The Narragansett Electric Company	4,442,500	Pension	Regular	FY2022
4				<b>Total Funding Pension</b>	<b>6,741,500</b>			
5								
6								
7				Direct Funded	-			
8				Other Funding	95,993 1/			
9				<b>Total Funding PBOP</b>	<b>95,993</b>			

1/ Represents other direct fundings to healthcare administrators and prescription drug providers such as Blue Cross/Blue Shield of Mass. Inc., Caremark LLC and Delta Dental Services of Mass.



July 8, 2021

Ms. Francine Kollydas  
National Grid USA  
One MetroTech USA  
Brooklyn, NY 11201

Dear Francine,

Subject: Fiscal Year 2022 Contribution Allocations – Final Average Pay Pension Plan

It is our understanding that National Grid will be making 2022 Fiscal Year contributions totaling \$57,707,000 to the Final Average Pay Pension Plan. Below is the company allocation of the total contribution, contributions to date and the July quarterly contribution.

	<b>Total Fiscal 2022 Contribution</b>	<b>Fiscal 2022 Contributions Year to Date</b>	<b>July 2021 Quarterly Contribution</b>
NG Service Company	\$ 34,998,000	\$ 8,749,500	\$ 8,749,500
Mass Electric	14,838,000	3,709,500	3,709,500
New England Gas	2,733,000	683,250	683,250
New England Power	0	0	0
Narragansett Electric	4,598,000	1,149,500	1,149,500
Nantucket Electric	<u>540,000</u>	<u>135,000</u>	<u>135,000</u>
<b>Total Final Average Pay Pension Plan</b>	<b>\$ 57,707,000</b>	<b>\$ 14,426,750</b>	<b>\$ 14,426,750</b>

The company contribution allocation is based on information provided by National Grid. In addition, it is our understanding that National Grid is allocating the retiree welfare contributions to the pension plan.



Ms. Francine Kollydas  
Page 2  
July 8, 2021

Francine, if you have any questions, please let us know.

Sincerely,

A handwritten signature in black ink that reads "Steve". The signature is written in a cursive, flowing style.

Stephen F. Doucette

SFD:avm

cc: Ms. Mary Cammarata, National Grid USA  
Mr. Calvin Chan, National Grid USA  
Ms. Tiffany Forsyth, National Grid USA  
Ms. Madeline Gothie, National Grid USA  
Ms. Maureen Heaphy, National Grid USA  
Ms. Audrey Kent, National Grid USA  
Mr. Christopher McCusker, National Grid USA  
Ms. Julie McKenna, National Grid USA  
Mr. Mark Merzbacher, National Grid USA  
Mr. James Molloy, National Grid USA  
Mr. Michael Rooney, National Grid USA  
Mr. Robert Streck, National Grid USA  
Ms. Tara Sullivan, National Grid USA  
Mr. Matthew Brex, Aon  
Mr. Brian Cronin, Aon  
Ms. Carol MacDonald, Aon  
Mr. Hyusein Prashkov, Aon  
Ms. Ditah Rimer, Aon  
Ms. Liz Travis, Aon  
Mr. Kyle Varanoske, Aon  
Ms. Renee Vartabedian, Aon



October 7, 2021

Ms. Madeline Gothie  
National Grid USA  
40 Sylvan Road  
Waltham, MA 02451

Dear Maddy,

Subject: Fiscal Year 2022 Contribution Allocations – Final Average Pay Pension Plan

It is our understanding that National Grid will be making 2022 Fiscal Year contributions totaling \$57,707,000 to the Final Average Pay Pension Plan. Below is the company allocation of the total contribution, contributions to date and the October quarterly contribution.

	<b>Total Fiscal 2022 Contribution</b>	<b>Fiscal 2022 Contributions Year to Date</b>	<b>October 2021 Quarterly Contribution</b>
NG Service Company	\$ 34,998,000	\$ 17,499,000	\$ 8,749,500
Mass Electric	14,838,000	7,419,000	3,709,500
New England Gas	2,733,000	1,366,500	683,250
New England Power	0	0	0
Narragansett Electric	4,598,000	2,299,000	1,149,500
Nantucket Electric	<u>540,000</u>	<u>270,000</u>	<u>135,000</u>
<b>Total Final Average Pay Pension Plan</b>	<b>\$ 57,707,000</b>	<b>\$ 28,853,500</b>	<b>\$ 14,426,750</b>

The company contribution allocation is based on information provided by National Grid. In addition, it is our understanding that National Grid is allocating the retiree welfare contributions to the pension plan.



Ms. Madeline Gothie  
Page 2  
October 7, 2021

Maddy, if you have any questions, please let us know.

Sincerely,

A handwritten signature in black ink that reads "Steve". The letters are cursive and fluid, with a large, sweeping "S" at the beginning.

Stephen F. Doucette

SFD:avm

cc: Ms. Mary Cammarata, National Grid USA  
Mr. Calvin Chan, National Grid USA  
Ms. Tiffany Forsyth, National Grid USA  
Ms. Maureen Heaphy, National Grid USA  
Ms. Audrey Kent, National Grid USA  
Ms. Francine Kollydas, National Grid USA  
Mr. Christopher McCusker, National Grid USA  
Ms. Julie McKenna, National Grid USA  
Mr. Mark Merzbacher, National Grid USA  
Mr. James Molloy, National Grid USA  
Mr. Michael Rooney, National Grid USA  
Mr. Robert Streck, National Grid USA  
Ms. Tara Sullivan, National Grid USA  
Mr. Matthew Brex, Aon  
Mr. Brian Cronin, Aon  
Ms. Ye Na Jeon, Aon  
Ms. Carol MacDonald, Aon  
Mr. Hyusein Prashkov, Aon  
Ms. Ditah Rimer, Aon  
Ms. Liz Travis, Aon  
Mr. Kyle Varanoske, Aon



February 8, 2022

Ms. Madeline Gothie  
National Grid USA  
40 Sylvan Road  
Waltham, MA 02451

Dear Maddy,

Subject: Fiscal Year 2022 Contribution Allocations – Final Average Pay Pension Plan

It is our understanding that National Grid will be making 2022 Fiscal Year contributions totaling \$64,816,750 to the Final Average Pay Pension Plan. Below is the company allocation of the total contribution, contributions to date and the February 2022 quarterly contribution.

	<b>Total Fiscal 2022 Contribution</b>	<b>Fiscal 2022 Contributions Year to Date</b>	<b>February 2022 Quarterly Contribution</b>
NG Service Company	\$ 39,498,000	\$ 26,248,500	\$ 13,249,500
Mass Electric	14,838,000	11,128,500	3,709,500
New England Gas	2,049,750	2,049,750	0
New England Power	0	0	0
Narragansett Electric	7,891,000	3,448,500	4,442,500
Nantucket Electric	<u>540,000</u>	<u>405,000</u>	<u>135,000</u>
<b>Total Final Average Pay Pension Plan</b>	<b>\$ 64,816,750</b>	<b>\$ 43,280,250</b>	<b>\$ 21,536,500</b>

The company contribution allocation is based on information provided by National Grid. In addition, it is our understanding that National Grid is allocating the retiree welfare contributions to the pension plan.



Ms. Madeline Gothie  
Page 2  
February 8, 2022

Maddy, if you have any questions, please let us know.

Sincerely,

A handwritten signature in black ink that reads "Steve". The letters are cursive and fluid, with a large, sweeping "S" at the beginning.

Stephen F. Doucette

SFD:avm

cc: Ms. Mary Cammarata, National Grid USA  
Mr. Calvin Chan, National Grid USA  
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Mr. James Molloy, National Grid USA  
Mr. Michael Rooney, National Grid USA  
Mr. Robert Streck, National Grid USA  
Ms. Tara Sullivan, National Grid USA  
Mr. Matthew Brex, Aon  
Mr. Brian Cronin, Aon  
Mr. Andresious Cyprianos, Aon  
Ms. Ye Na Jeon, Aon  
Ms. Carol MacDonald, Aon  
Mr. Hyusein Prashkov, Aon  
Ms. Ditah Rimer, Aon  
Ms. Liz Travis, Aon  
Mr. Kyle Varanoske, Aon

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
RIPUC Docket No. 22-19-EL  
In Re: 2022 Pension Adjustment Factor Filing  
For the Twelve-Month Period Ending March 31, 2022  
Responses to the Division's First Set of Data Requests  
Issued on August 12, 2022

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Division 1-4

Request:

Referring to Schedule JDO/JHA-1, Page 3, please provide supporting documentation for the amounts on Lines (10), (11), (14), and (15).

Response:

Please see Attachment DIV 1-4 for the supporting documentation for the Current Year actual PBOP Capitalized Amount that is reported on Schedule JDO/JHA-1, Page 3, Lines (10) and (11).

The amounts reported in Column (b), Lines (10) and (11) are from FY 2021 (RIPUC Docket No. 5179). That column is included on Schedule JDO/JHA-1, Page 3 to calculate the Five Quarter Average Cumulative Under/(Over) Funding on Line (21) of Page 2 of that schedule.

Consequently, the documentation provided in Attachment DIV 1-4 does not include support for that column.

Please see Attachment DIV 1-3-2 for the supporting documentation for the Company's Contribution for PBOP that is reported on Schedule JDO/JHA-1, Page 3, Line (14).

Line 15 is a sum of Line (3), Line (5) and Line (11).

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
PBOP  
FY 2022 (April 2021 - March 2022)

**PBOP Costs Charged to The Narragansett Electric Company-Electric**

G/L Account - Key (Not Compounded) (Multiple Items)  
LO3 Cost Type (Multiple Items)  
Receiving Segment - Key (Multiple Items)

	(a)	(b)	(c)	(d)	(e)	(f) = (b) + (c) + (e)	(g) = (d)	(h) = (f) + (g)
Row Labels	Sum of CAPEX - Amount	Sum of COR - Amount	Sum of OPEX - Amount	Sum of Other Balance Sheet - Amount	Total BS - Amount	Total OPEX - Amount	Total - Amount	
<b>Narragansett Electric Co</b>								
<b>Direct</b>	<b>616,136</b>	<b>98,626</b>	<b>339,677</b>	<b>11,756</b>	<b>726,518</b>	<b>339,677</b>	<b>1,066,195</b>	
Q1	181,069	30,989	166,515	3,233	215,291	166,515	381,806	
Q2	161,326	28,630	(153,025)	3,383	193,339	(153,025)	40,314	
Q3	123,555	15,952	249,695	2,382	141,889	249,695	391,584	
Q4	150,186	23,054	76,492	2,758	175,999	76,492	252,490	
<b>ServCo</b>	<b>328,894</b>	<b>8,764</b>	<b>(155,440)</b>	<b>18,691</b>	<b>356,349</b>	<b>(155,440)</b>	<b>200,909</b>	
Q1	103,600	2,627	24,368	5,646	111,873	24,368	136,241	
Q2	84,449	2,754	(74,566)	5,069	92,271	(74,566)	17,705	
Q3	71,002	1,800	(66,805)	3,762	76,564	(66,805)	9,760	
Q4	69,844	1,583	(38,437)	4,213	75,640	(38,437)	37,203	
<b>Affiliate</b>	<b>20,587</b>	<b>683</b>	<b>42,335</b>	<b>2,945</b>	<b>24,215</b>	<b>42,335</b>	<b>66,550</b>	
Q1	6,001	57	10,670	732	6,790	10,670	17,459	
Q2	5,518	51	14,001	780	6,349	14,001	20,350	
Q3	4,318	510	8,298	639	5,466	8,298	13,765	
Q4	4,751	65	9,366	794	5,610	9,366	14,976	
<b>Grand Total</b>	<b>965,618</b>	<b>108,073</b>	<b>226,572</b>	<b>33,391</b>	<b>1,107,082</b>	<b>226,572</b>	<b>1,333,654</b>	
Total from above	965,618	108,073	226,572	33,391	1,107,082	226,572	1,333,654	
Deferrals - Electric				5,889,255	-	5,889,255	5,889,255	
Recoveries - Electric				(5,567,797)	-	(5,567,797)	(5,567,797)	
Prior Period Adj-Electric				(36,213)	-	(36,213)	(36,213)	
Adjusted variance in SAP CO vs. FI)-Electric				1,550	-	1,550	1,550	
<b>Adjusted Total</b>	<b>965,618</b>	<b>108,073</b>	<b>(60,223)</b>	<b>33,391</b>	<b>1,107,082</b>	<b>(60,223)</b>	<b>1,046,859</b>	
Q1	290,669	33,673	183,666	9,612	333,954	183,666	517,620	
Q2	251,293	31,435	(148,692)	9,232	291,960	(148,692)	143,268	
Q3	198,875	18,263	(69,901)	6,783	223,920	(69,901)	154,019	
Q4	224,781	24,702	(25,296)	7,765	257,249	(25,296)	231,952	
<b>Total</b>	<b>965,618</b>	<b>108,073</b>	<b>(60,223)</b>	<b>33,391</b>	<b>1,107,082</b>	<b>(60,223)</b>	<b>1,046,859</b>	

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
PBOP  
FY 2022 (April 2021 - March 2022)

**PBOP Costs Originated from The Narragansett Electric Company**

G/L Account - Key (Not Compounded) (Multiple Items)  
L03 Cost Type (Multiple Items)

	(a)	(b)	(c)	(d)	(e)	(f) = (b) + (c) + (e)	(g) = (d)	(h) = (f) + (g)
Row Labels	Sum of CAPEX - Amount	Sum of COR - Amount	Sum of OPEX - Amount	Sum of Other Balance Sheet - Amount	Total B/S - Amount	Total OPEX - Amount	Total - Amount	
<b>Narragansett Electric Co</b>								
<b>ServCo/Other Affiliates</b>	<b>13,207</b>	<b>566</b>	<b>14,061</b>	<b>102</b>	<b>13,875</b>	<b>14,061</b>	<b>27,936</b>	
Q1	4,387	116	3,676		4,503	3,676	8,179	
Q2	2,632	114	3,093	4	2,750	3,093	5,843	
Q3	2,155	237	3,357	10	2,401	3,357	5,758	
Q4	4,034	99	3,935	88	4,222	3,935	8,157	
<b>Grand Total</b>	<b>13,207</b>	<b>566</b>	<b>14,061</b>	<b>102</b>	<b>13,875</b>	<b>14,061</b>	<b>27,936</b>	

The Narragansett Electric Company  
d/b/a Rhode Island Energy  
RIPUC Docket No. 22-19-EL  
In Re: 2022 Pension Adjustment Factor Filing  
For the Twelve-Month Period Ending March 31, 2022  
Responses to the Division's First Set of Data Requests  
Issued on August 12, 2022

---

Division 1-5

Request:

Referring to JDO/JHA-2, Page 1, please provide supporting documentation for the amount on Line (8).

Response:

Please see Attachment DIV 1-5 for the supporting documentation for the amount on Line (8).

Forecast **MONTHLY** (Historicals: Actuals; Projections: Weather-Normal)  
**After Energy Efficiency and Solar Reductions**  
**GWH**

Year	Month	A16	A60	B32	B62	C06	C08	G02	G32	G62	SL	X01	OTHER	TOTAL
2022	10	208,476,975	17,323,096	1,118,781	-	56,086,613	460,369	100,165,131	181,795,737	-	3,717,058	1,265,943	-	570,409,703
2022	11	203,322,150	17,056,163	1,075,593	-	53,942,676	507,761	96,328,758	174,803,942	-	4,165,293	1,217,540	-	552,419,876
2022	12	239,912,834	20,378,266	1,088,128	-	55,928,550	522,406	99,515,888	178,622,222	-	4,269,222	1,263,621	-	601,501,137
2023	1	267,935,512	23,041,159	1,094,069	-	57,511,508	512,936	102,022,277	181,292,119	-	4,156,583	1,300,862	-	638,867,025
2023	2	253,069,014	21,742,174	1,067,708	-	54,997,093	504,327	97,790,880	175,391,276	-	4,114,997	1,242,076	-	609,919,545
2023	3	241,980,285	20,699,192	1,071,291	-	54,904,753	420,682	97,711,057	175,628,578	-	3,357,483	1,239,954	-	597,013,275
2023	4	229,874,956	19,530,853	1,086,021	-	56,033,781	388,414	99,692,932	178,597,635	-	3,045,721	1,266,926	-	589,517,239
2023	5	187,497,931	15,808,153	1,057,381	-	52,797,224	323,069	94,369,249	171,561,950	-	2,497,517	1,191,873	-	527,104,347
2023	6	219,231,866	18,213,103	1,090,170	-	55,631,267	324,536	99,112,499	178,449,384	-	2,476,267	1,256,896	-	575,785,988
2023	7	292,880,384	24,288,640	1,238,474	-	64,630,323	338,192	114,736,325	204,570,388	-	2,513,722	1,460,919	-	706,657,367
2023	8	316,438,042	26,282,069	1,289,357	-	67,359,266	379,614	119,532,714	213,044,890	-	2,868,114	1,522,188	-	748,716,254
2023	9	278,549,668	23,071,754	1,205,353	-	62,932,248	428,758	111,735,668	199,159,027	-	3,348,929	1,422,915	-	681,854,320

Forecasted Year Total 7,399,766,076